

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, December 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>2,274</b>	--	--	<b>15,925</b>	<b>6,561</b>	<b>-893</b>	<b>-1,052</b>	<b>24,919</b>	<b>0</b>	<b>0</b>	<b>9,646</b>
<b>Hydrocarbon Gas Liquids</b>	<b>18,290</b>	<b>-16</b>	<b>499</b>	<b>1,820</b>	<b>2,259</b>	--	<b>-979</b>	<b>1,961</b>	<b>5,943</b>	<b>15,927</b>	<b>9,622</b>
Natural Gas Liquids	18,290	-16	28	1,571	2,021	--	-1,039	1,961	5,943	15,029	9,314
Ethane	7,031	--	--	--	--	--	107	--	1,954	103	739
Propane	6,514	--	534	1,417	5,961	--	-1,255	--	3,096	12,585	6,558
Normal Butane	2,028	--	-461	59	1,448	--	34	1,344	836	860	1,497
Isobutane	911	--	-45	95	-240	--	-24	272	13	460	168
Natural Gasoline	1,806	-16	--	--	-281	--	99	345	44	1,021	352
Refinery Olefins	--	--	471	249	--	--	60	--	--	898	308
Ethylene	--	--	15	--	--	--	--	--	--	15	--
Propylene	--	--	497	249	--	--	5	--	--	979	151
Normal Butylene	--	--	-48	--	--	--	40	--	--	-88	142
Isobutylene	--	--	7	--	--	--	15	--	--	-8	15
<b>Other Liquids</b>	--	<b>959</b>	--	<b>18,214</b>	<b>63,557</b>	<b>9,083</b>	<b>5,543</b>	<b>85,980</b>	<b>115</b>	<b>175</b>	<b>73,692</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	962	--	266	9,905	605	922	10,734	82	0	8,579
Hydrogen	--	--	--	--	--	115	--	115	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	962	--	266	9,905	490	922	10,619	81	0	8,579
Fuel Ethanol	--	812	--	--	9,646	668	839	10,206	81	0	7,261
Renewable Fuels Except Fuel Ethanol	--	150	--	266	259	-178	83	413	1	0	1,318
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,310	-44	--	-146	3,217	20	175	4,141
Motor Gasoline Blend.Comp. (MGBC)	--	-3	--	14,638	53,696	8,478	4,767	72,029	13	0	60,972
Reformulated	--	--	--	6,617	9,717	2,862	1,181	18,015	0	0	21,155
Conventional	--	-3	--	8,021	43,979	5,616	3,586	54,014	13	0	39,817
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>113,843</b>	<b>14,664</b>	<b>51,484</b>	<b>-8,872</b>	<b>3,686</b>	--	<b>3,657</b>	<b>163,777</b>	<b>74,966</b>
Finished Motor Gasoline	--	--	98,378	1,730	4,484	-9,146	-371	--	279	95,538	4,632
Reformulated	--	--	39,363	--	--	-3,063	-7	--	--	36,307	28
Conventional	--	--	59,015	1,730	4,484	-6,082	-364	--	279	59,232	4,604
Finished Aviation Gasoline	--	--	--	1	94	--	33	--	--	62	199
Kerosene-Type Jet Fuel	--	--	3,158	1,526	16,531	--	-477	--	1,011	20,681	8,845
Kerosene	--	--	71	--	260	--	-218	--	0	549	2,205
Distillate Fuel Oil <sup>6</sup>	--	--	8,040	8,682	28,132	274	3,961	--	291	40,876	44,802
15 ppm sulfur and under	--	--	7,645	8,636	26,333	274	4,539	--	291	38,058	39,732
Greater than 15 ppm to 500 ppm sulfur	--	--	477	39	39	--	156	--	--	399	1,471
Greater than 500 ppm sulfur	--	--	-82	7	1,760	--	-734	--	--	2,419	3,599
Residual Fuel Oil <sup>7</sup>	--	--	729	1,830	--	--	-382	--	1,488	1,453	7,671
Less than 0.31 percent sulfur	--	--	-72	--	--	--	-282	--	NA	NA	1,677
0.31 to 1.00 percent sulfur	--	--	525	1,363	--	--	806	--	NA	NA	2,087
Greater than 1.00 percent sulfur	--	--	276	467	--	--	-906	--	NA	NA	3,907
Petrochemical Feedstocks	--	--	--	1	--	--	0	--	--	1	45
Naphtha for Petro. Feed. Use	--	--	--	1	--	--	0	--	--	1	45
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	0	--	--	--	-11	--	--	11	33
Lubricants	--	--	409	155	400	--	35	--	231	698	1,442
Waxes	--	--	6	74	--	--	24	--	66	-10	409
Petroleum Coke	--	--	948	2	558	--	--	--	220	1,288	--
Marketable	--	--	409	2	558	--	--	--	220	749	--
Catalyst	--	--	539	--	--	--	--	--	--	539	--
Asphalt and Road Oil	--	--	972	663	989	--	1,090	--	58	1,476	4,650
Still Gas	--	--	1,044	--	--	--	--	--	--	1,044	--
Miscellaneous Products	--	--	88	--	36	--	2	--	12	110	33
<b>Total</b>	<b>20,564</b>	<b>943</b>	<b>114,342</b>	<b>50,623</b>	<b>123,860</b>	<b>-681</b>	<b>7,198</b>	<b>112,860</b>	<b>9,715</b>	<b>179,878</b>	<b>167,926</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report", EIA-812, "Monthly Product Pipeline Report", EIA-813, "Monthly Crude Oil Report", EIA-814, "Monthly Imports Report", EIA-815, "Monthly Bulk Terminal and Blender Report", EIA-816, "Monthly Natural Gas Liquids Report", EIA-817, "Monthly Tanker and Barge Movements Report", and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.